GENERAL ASSEMBLY OF NORTH CAROLINA **SESSION 2019**

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HOUSE PRINCIPAL CLERK

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HOUSE BILL DRH40304-MH-68A

Short Title: Hydraulic Fracturing/Statewide Ban. (Public) Sponsors: Representatives Queen, Russell, and Autry (Primary Sponsors). Referred to:

1	A BILL TO BE ENTITLED
2	AN ACT TO BAN THE DANGEROUS, POLLUTING, AND UNNECESSARY PRACTICE
3	OF HYDRAULIC FRACTURING THROUGHOUT THE STATE.
4	The General Assembly of North Carolina enacts:
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6	BAN ON HYDRAULIC FRACTURING
7	SECTION 1.(a) No agency of the State, including the Department of Environment
8	and Natural Resources, the Environmental Management Commission, the Commission for Public
9	Health, or the Mining and Energy Commission, shall issue a permit for oil or gas exploration or
10	development activities using horizontal drilling and hydraulic fracturing treatments.
11	SECTION 1.(b) G.S. 113-391(a)(14) reads as rewritten:
12	"(14) Any other matter the Commission deems necessary for implementation of a
13	modern regulatory program for the management of oil and gas exploration and
14	development in the State and State. This subdivision shall not be interpreted
15	to allow the use of horizontal drilling and hydraulic fracturing for that
16	purpose.oil and gas exploration or development."
17	SECTION 1.(c) G.S. 113-391(a3) reads as rewritten:
18	"(a3) The Environmental Management Commission shall adopt rules, after consideration
19	of recommendations from the Oil and Gas Commission, for all of the following purposes:
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21	(2) Regulation of toxic air emissions from drilling operations, if it determines that
22	the State's current air toxics program and any federal regulations governing
23	toxic air emissions from drilling operations to be adopted by the State by
24	reference are inadequate to protect public health, safety, welfare, and the
25	environment. In formulating appropriate standards, the Department shall
26	assess emissions from oil and gas exploration and development activities that
27	use horizontal drilling and hydraulic fracturing technologies, activities,
28	including emissions from associated truck traffic, in order to (i) determine the
29	adequacy of the State's current air toxics program to protect landowners who
30	lease their property to drilling operations and (ii) determine the impact on
31	ozone levels in the area in order to determine measures needed to maintain
32	compliance with federal ozone standards."
33	SECTION 1.(d) G.S. 113-391(b1) reads as rewritten:
34	"(b1) In the exercise of their respective authority over oil and gas exploration and
35	development activities, the Commission and the Department, as applicable, shall have access to
36	all data, records, and information related to such activities, including, but not limited to, seismic



General Assembly Of North Carolina

surveys, stratigraphic testing, geologic cores, proposed well bore trajectories, hydraulic 1 2 fracturing fluid chemicals and constituents, trajectories, drilling mud chemistry, and geophysical 3 borehole logs. With the exception of information designated as a trade secret, as defined in 4 G.S. 66-152(3), and that is designated as confidential or as a trade secret under G.S. 132-1.2, the 5 Department shall make any information it receives available to the public. The State Geologist, 6 or the State Geologist's designee, shall serve as the custodian of all data, information, and records 7 received by the Department pursuant to this subsection, including information designated as a 8 trade secret, as defined in G.S. 66-152(3), and that is designated as confidential or as a trade 9 secret under G.S. 132-1.2, and shall ensure that all of the information, including information 10 designated as a trade secret, as defined in G.S. 66-152(3), and that is designated as confidential 11 or as a trade secret under G.S. 132-1.2, is maintained securely as provided in G.S. 132-7." 12 **SECTION 1.(e)** G.S. 113-391(d) reads as rewritten: 13 The Department of Labor shall develop, adopt, and enforce rules establishing health "(d) 14 and safety standards for workers engaged in oil and gas operations in the State, including 15 operations in which hydraulic fracturing treatments are used for that purpose. State." **SECTION 1.(f)** G.S. 113-391.1(b) reads as rewritten: 16 17 "(b) Determination and Treatment of Confidential Information. – Information obtained by 18 the Commission and the Department pursuant to this Article, and rules adopted thereunder, shall 19 be available to the public except that, upon a showing satisfactory to the Commission by any 20 person that information to which the Commission and Department has access, if made public, 21 would divulge methods or processes entitled to protection as confidential information pursuant 22 to G.S. 132-1.2, the Commission shall consider the information confidential. In accordance with 23 subsection (b1) of G.S. 113-391, the State Geologist shall serve as the custodian of the 24 confidential information and shall ensure that it is maintained securely as provided in G.S. 132-7. 25 The State Geologist, or the Geologist's designee, shall: 26 Review confidential information that concerns hydraulic fracturing fluid, as (1)27 that term is defined in G.S. 113-389, to ensure compliance with all State and 28 federal laws, rules, and regulations concerning prohibited chemicals or 29 constituents, or exceedances of standards for chemicals or constituents. The 30 State Geologist, or the Geologist's designee, shall issue a written certification 31 within five days of completion of the review that the hydraulic fracturing 32 fluids, including chemicals and constituents contained therein, comply with 33 all State and federal laws, rules, and regulations; (ii) transmit the certification 34 to the Mining and Energy Commission and the Director of the Division of 35 Energy, Mining, and Land Resources; and (iii) transmit a copy of the 36 certification electronically to the permittee. Horizontal drilling and hydraulic 37 fracturing treatments shall not commence until this written certification has 38 been issued and transmitted as required by this subsection. 39 Review, in consultation with the State Health Director, confidential (2)40 information that concerns hydraulic fracturing fluid, as that term is defined in 41 G.S. 113-389, to advise local health departments of additional parameters that 42 should be included in testing for private drinking water wells in their 43 jurisdictions in compliance with the requirements of G.S. 87-97 and the 44 Private Well Water Education Act enacted by S.L. 2013-122." 45 **SECTION 1.(g)** G.S. 113-393(d) reads as rewritten: 46 "(d) Variation from Vertical. – Whenever the Department fixes the location of any well or 47 wells on the surface, the point at which the maximum penetration of such wells into the producing 48 formation is reached shall not unreasonably vary from the vertical drawn from the center of the 49 hole at the surface, provided, that the Commission shall prescribe rules and the Department shall

50 prescribe orders governing the reasonableness of such variation. This subsection shall not apply

	General Assembly Of North Carolina Session 2019
1	to wells drilled for the purpose of exploration or development of natural gas through use of
2	horizontal drilling in conjunction with hydraulic fracturing treatments."
3	SECTION 1.(h) G.S. 143-214.2(b) reads as rewritten:
4	"(b) The discharge of any wastes to the subsurface or groundwaters of the State by means
5	of wells is prohibited. This section shall not be construed to prohibit (i) the operation of
6	closed-loop groundwater remediation systems in accordance with G.S. 143-215.1A or (ii)
7	injection of hydraulic fracturing fluid for the exploration or development of natural gas
8	resources. <u>G.S. 143-215.1A.</u> "
9	SECTION 1.(i) G.S. 113-391(a)(5) and G.S. 113-395(b) are repealed.
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11	RESTORE COMMUNITY CHOICE ON OIL AND GAS EXPLORATION
12	SECTION 2. G.S. 113-415.1 is repealed.
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14	EFFECTIVE DATE
15	SECTION 3. This act is effective when it becomes law and applies to any application
16	for a permit for oil and gas exploration or development activities received by any agency of the
17	State on or after that date

17 State on or after that date.