GENERAL ASSEMBLY OF NORTH CAROLINA SESSION 2015

HOUSE DRH40134-TDx-15A* (02/03)

	Short Title:	NCEMPA Asset Sale. (Public)
	Sponsors:	Representatives Collins, S. Martin, Stam, and Pierce (Primary Sponsors).	
	Referred to:		
1		A BILL TO BE ENTITLED	
2		PROVIDE COST RECOVERY FOR ACQUISITION OF JOINT MUNIC	
3		AGENCY OWNERSHIP INTEREST IN GENERATING FACILITIE	,
4		RIZE MUNICIPALITIES THAT ARE MEMBERS OF JOINT MUNIC	
5	POWER AGENCIES TO ENTER INTO SUPPORT CONTRACTS, AND TO ISSUE		
6	BONDS TO PAY THE COSTS OF PROJECTS THAT ARE SOLD.		
7		Assembly of North Carolina enacts:	
8		ECTION 1. Article 7 of Chapter 62 of the General Statutes is amended by	adding
9	a new section		
10		. Cost recovery for acquisition of joint municipal power agency own	ership
11		terest in generating facilities.	
12		he Commission shall, upon the petition of an electric public utility and	
13		rove an annual rider to the electric public utility's rates to recover the	
14		il portion of all reasonable and prudent costs incurred to acquire, operation	
15		proportional interest in electric generating facilities purchased from a joint a	
16		under Chapter 159B of the General Statutes. For the purposes of this s	
17	-	costs" means the amount paid by an electric public utility on or before Dec	
18		acquire the generating facilities, including the amount paid above the ne	
19		e generating facilities. The Commission shall adopt rules to impleme	ent the
20	provisions of	<u>Ethis section.</u>	
21	<u>(b)</u> <u>In</u>	determining the amount of the rider, the Commission shall:	
22 23	<u>(1</u>		
23		and prudent costs. For the benefit of the consumer, the acquisition cost	
24 25		be levelized over the useful life of the assets at the time of acquisition.	-
25	<u>(2</u>		
26		authorized by the Commission in the electric public utility's most	recent
27		general rate case.	
28	<u>(3</u>	3) Include an estimate of operating costs based on prior year's experien	ce and
29		the costs projected for the next 12-month period for any proportional	<u>capital</u>
30		investments in the acquired electric generating facilities.	
31	<u>(4</u>	<u>Include adjustments to reflect the North Carolina retail portion of fin</u>	ancing
32		and operating costs related to the electric public utility's other use	ed and
32 33		useful generating facilities owned at the time of the acquisition to pr	roperly
34		account for updated jurisdictional allocation factors.	
35	<u>(c)</u> <u>T</u>	he Commission shall require that an electric public utility file the fol	<u>lowing</u>
36		ual adjustments to the rider:	



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1 2	<u>(1)</u>	Any under-recovery or over-recovery resulting rider.	from the operation of the
2 3 4	<u>(2)</u>	Any changes necessary to recover costs as fored period.	cast for the next 12-month
5	<u>(3)</u>	Any changes to cost of capital determined in a	
6 7		occurring after the initial establishment of the ride applies to both the remaining acquisition cos	▲
8		investment in the electric generating facilities.	
9		rider established under this section will expire after	
10		lectric generating facilities at the time of acquis	
11		sts deferred until the electric public utility's next gen	neral rate proceeding under
12	<u>G.S. 62-133.</u> "		
13		TION 2. G.S. 159B-2 reads as rewritten:	
14		sislative findings and purposes.	
15		Assembly hereby finds and determines that:	
16		tuation exists with respect to the present and future s	upply of electric power and
17	0.	ate of North Carolina;	
18	-	utilities operating in the State have sustained gre	eatly increased capital and
19	operating costs;		
20	-	utilities have found it necessary to postpone or curt	-
21	•	transmission facilities serving the consumers of	•
22	•	ltimate cost of such facilities to the public utilities, and	1 1
23		s will have an adverse effect on the provision of ad	equate and reliable electric
24	service in the St	·	
25		onditions have occurred despite substantial increases	
26		ce of further material increases in electric rates, add	
27	curtailments in the construction of additional generation and transmission facilities may occur,		
28	thereby impairing those utilities' ability to continue to provide an adequate and reliable source		
29	1	r and energy in the State;	1 1 . 1 .
30	•	municipalities in the State have for many years ow	- ·
31		ion of electric power and energy to customers in th	1
32	-	ered severally to engage in the generation and tran	smission of electric power
33	and energy;	· 1' · 1 . · 1' . · 1 . · . 1	11
34 25		ipalities owning electric distribution systems have an	0 1
35		customers an adequate, reliable and economical so	urce of electric power and
36 37	energy in the fut		le by the money planning
38		achieve the economies and efficiencies made possible and location of facilities for the generation and trans-	
30 39		g and location of facilities for the generation and tran the are not practical for any municipality acting alone	1
40	0.	pnomical supply of electric power and energy to the	· · · · · · · · · · · · · · · · · · ·
40		e State of North Carolina to authorize municipal elec	
42		b, own and operate electric generation and transmiss	
43	-		
44	their needs in order to provide for their present and future power requirements for all uses without supplanting or displacing the service at retail of other electric suppliers operating in the		
45	State; and	ting of displacing the service at retail of other electric	e suppliers operating in the
46		anning, financing, development, ownership and oper	ation of electric generation
47	• 1	n facilities by municipalities which own electric di	-
48		enue bonds for such purposes as provided in this Cha	-
49		municipal purposes and is a means of achieving	
50		generation of electric power and energy and in the	
51	the State and its		

1 Municipal electric systems that have jointly planned, developed, acquired, owned, and 2 financed electric generation and transmission facilities through joint agencies in furtherance of 3 the purposes of this Chapter also may benefit from obtaining their power and energy 4 requirements from replacement resources, the disposition of facilities owned by joint agencies, 5 and the issuance by joint agencies of bonds to refinance the outstanding debt incurred with 6 respect to facilities to the extent outstanding debt cannot be completely defeased in connection with the disposition of the facilities, and it is desirable for the State of North Carolina to 7 8 facilitate the foregoing. Refinancing debt, and financing any collateral posting requirements 9 incident to replacement power and energy resources that may be acquired, by the issuance of revenue bonds secured by payments by municipal electric systems, is for a public use and for a 10 11 public and municipal purpose and is an alternative means, together with the disposition of the jointly owned facilities and acquisition of replacement sources of power and energy, of 12 13 achieving economies, adequacy and reliability of electric power and energy supply, and in 14 meeting the future needs of the State and its inhabitants.

In addition to the authority granted municipalities to jointly plan, finance, develop, own and 15 16 operate electric generation and transmission facilities by Article 2 of this Chapter and the other 17 powers granted in said Article 2, and in addition and supplemental to powers otherwise 18 conferred on municipalities by the laws of this State for interlocal cooperation, it is desirable 19 for the State of North Carolina to authorize municipalities and joint agencies to form joint 20 municipal assistance agencies which shall be empowered to provide aid and assistance to 21 municipalities in the construction, ownership, maintenance, expansion and operation of their 22 electric systems, and to empower joint agencies authorized herein to provide aid and assistance 23 to municipalities or joint municipal assistance agencies in the development and implementation 24 of integrated resource planning, including, but not limited to, the evaluation of resources, 25 generating facilities, alternative energy resources, conservation and load management 26 programs, transmission and distribution facilities, and purchase power options, and in the 27 development, construction and operation of supply-side and demand-side resources, in addition 28 to exercising such other powers as hereinafter provided to joint municipal assistance agencies 29 and joint agencies. In order to provide maximum economies and efficiencies to municipalities 30 and the consuming public in the generation and transmission of electric power and energy 31 contemplated by Article 2 of this Chapter, it is also desirable that the joint municipal assistance 32 agencies authorized herein be empowered to act as provided in Article 3 of this Chapter and 33 that such agency or agencies be empowered to act for and on behalf of any one or more 34 municipalities or joint agencies, as requested, with respect to the construction, ownership, 35 maintenance, expansion and operation of their electric systems; and that the joint agencies 36 authorized herein be empowered to act as provided in Article 2 of this Chapter and that such 37 joint agencies be empowered to act for and on behalf of any one or more municipalities or joint 38 municipal assistance agencies, in each case as requested, with respect to the integrated resource 39 planning and development, construction, and operation of supply-side and demand-side options 40 described above."

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SECTION 3. G.S. 159B-11 reads as rewritten:

42 "§ 159B-11. General powers of joint agencies; prerequisites to undertaking projects.

43 (a) Each joint agency shall have all of the rights and powers necessary or convenient to 44 carry out and effectuate the purposes and provisions of this Chapter, including, but without 45 limiting the generality of the foregoing, the rights and powers:

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- 47 48
- (1) To adopt bylaws for the regulation of the affairs and the conduct of its business, and to prescribe rules, regulations and policies in connection with the performance of its functions and duties;duties.
- (2) To adopt an official seal and alter the same at pleasure; pleasure.
- 50(3)To acquire and maintain an administrative office building or office at such51place or places as it may determine, which building or office may be used or

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1 2		owned alone or together with any other joint agency or agencies, joint municipal assistance agency, municipalities, corporations, associations or
3		persons under such terms and provisions for sharing costs and otherwise as
4		may be determined; determined.
5	(4)	To sue and be sued in its own name, and to plead and be
6		impleaded;impleaded.
7	(5)	To receive, administer and comply with the conditions and requirements
8	(8)	respecting any gift, grant or donation of any property or money; money.
9	(6)	To acquire by purchase, lease, gift, or otherwise, or to obtain options for the
10	(0)	acquisition of, any property, real or personal, improved or unimproved,
11		including an interest in land less than the fee thereof; thereof.
12	(7)	To sell, lease, exchange, transfer or otherwise dispose of, or to grant options
13	(/)	for any such purposes with respect to, any real or personal property or
13		interest therein; therein.
15	(8)	To pledge, assign, mortgage or otherwise grant a security interest in any real
16	(0)	or personal property or interest therein, including the right and power to
17		pledge, assign or otherwise grant a security interest in any money, rents,
18		charges or other revenues and any proceeds derived by the joint agency from
19		the sales of property, insurance or condemnation awards; awards.
20	(9)	To issue bonds of the joint agency for the purpose of providing funds for any
20	())	of its corporate purposes; purposes.
22	(10)	To study, plan, finance, construct, reconstruct, acquire, improve, enlarge,
23	()	extend, better, own, operate and maintain one or more projects, either
24		individually or jointly with one or more municipalities in this State or any
25		state contiguous to this State owning electric distribution facilities or with
26		any political subdivisions, agencies or instrumentalities of any state
27		contiguous to this State or with other joint agencies created pursuant to this
28		Chapter, and to pay all or any part of the costs thereof from the proceeds of
29		bonds of the joint agency or from any other available funds of the joint
30		agency; no provisions of law with respect to the acquisition, construction, or
31		operation of property by other public bodies shall be applicable to any
32		project as defined in this Chapter and as authorized by this subdivision
33		unless the General Assembly shall specifically so state; state.
34	(11)	To authorize the construction, operation or maintenance of any project or
35		projects by any person, firm, association, or corporation, public or
36		private;<u>private</u>.
37	(12)	To acquire by private negotiated purchase or lease or otherwise an existing
38		project, a project under construction, or other property, either individually or
39		jointly, with one or more municipalities or joint agencies in this State or any
40		state contiguous to this State owning electric distribution facilities or with
41		any political subdivisions, agencies or instrumentalities of any state
42		contiguous to this State or with other joint agencies created pursuant to this
43		Chapter; to acquire by private negotiated purchase or lease or otherwise any
44		facilities for the development, production, manufacture, procurement,
45		handling, storage, fabrication, enrichment, processing or reprocessing of fuel
46		of any kind or any facility or rights with respect to the supply of water, and
47		to enter into agreements by private negotiation or otherwise, for a period not
48		exceeding fifty (50) years, for the development, production, manufacture,
49 50		procurement, handling, storage, fabrication, enrichment, processing or
50		reprocessing of fuel of any kind or any facility or rights with respect to the
51		supply of water; no provisions of law with respect to the acquisition,

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1		construction or operation of property by other public bodies shall be			
2		applicable to any agency created pursuant to this Chapter unless the)		
3	(12)	legislature shall specifically so state;state.			
4 5	(13)	To dispose of by private negotiated sale or lease, or otherwise, an existing			
5 6		project or a project under construction, or to dispose of by private negotiated sale or lease, or otherwise any facilities for the development, production,			
7		manufacture, procurement, handling, storage, fabrication, enrichment,			
8		processing or reprocessing of fuel of any kind or any facility or rights with			
9		respect to the supply of water; no provisions of law with respect to the			
10		disposition of property by other public bodies shall be applicable to an			
11		agency created pursuant to this Chapter unless the legislature shall			
12		specifically so state; state.			
13	(14)	To fix, charge and collect rents, rates, fees and charges for electric power or			
14		energy and other services, facilities and commodities sold, furnished or	•		
15		supplied through any project or activity permitted in this Chapter; Chapter.			
16	<u>(14a)</u>	To fix, charge, and collect payments pursuant to support contracts authorized	-		
17 18	(15)	by G.S. 159B-12(b).			
18 19	(15)	To generate, produce, transmit, deliver, exchange, purchase, sell for resale only, electric power or energy, and to enter into contracts for any or all such			
20		purposes; purposes.			
21	(16)	To negotiate and enter into contracts for the purchase, sale for resale only,			
22		exchange, interchange, wheeling, pooling, transmission or use of electric			
23		power and energy with any person, firm, association, or corporation, public			
24		or private; private.			
25	(17)	To make and execute contracts and other instruments necessary or			
26		convenient in the exercise of the powers and functions of the joint agency			
27		under this Chapter, including contracts with persons, firms, associations, or			
28 29	(19)	corporations, public or private; private. To apply to the appropriate agencies of the State, the United States or any	,		
29 30	(18)	state thereof, and to any other proper agency, for such permits, licenses,			
31		certificates or approvals as may be necessary, and to construct, maintain and			
32		operate projects and undertake other activities permitted in this Chapter in			
33		accordance with such licenses, permits, certificates or approvals, and to			
34		obtain, hold and use such licenses, permits, certificates and approvals in the			
35		same manner as any other person or operating unit of any other			
36		person; person.			
37	(19)	To employ engineers, architects, attorneys, real estate counselors, appraisers,			
38		financial advisors and such other consultants and employees as may be			
39 40		required in the judgment of the joint agency and to fix and pay their compensation from funds available to the joint agency therefor and to select			
40 41		and retain subject to approval of the Local Government Commission the			
42		financial consultants, underwriters and bond attorneys to be associated with			
43		the issuance of any bonds and to pay for services rendered by underwriters,			
44		financial consultants or bond attorneys out of the proceeds of any such issue			
45		with regard to which the services were performed; performed.			
46	(19a)	To purchase power and energy, and services and facilities relating to the	;		
47		utilization of power and energy, from any source on behalf of its members	5		
48		and other customers and to furnish, sell, lease, exchange, transfer, or			
49		otherwise dispose of, or to grant options for any such purposes with respect			
50		to the same, to its members and other customers in such amounts, with such			

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1 2 3 4	(19b)	characteristics, for such periods of time and under such ter as the governing board of the joint agency shall determine; To provide aid and assistance to municipalities, and to act any municipality, in any activity related to the	<u>determine.</u> for or on behalf of
4 5		implementation of integrated resource planning, includin	_
6		to, the evaluation of resources, generating facilities, a	-
7		resources, conservation and load management programs,	
8		distribution facilities, and purchased power options, a	
9		development, construction and operation of supply-side	
10		resources, and to do such other acts and things as provid	
11 12		this Chapter as if the joint agency were a joint municipal and to carry out the powers granted in this Chapter in r	
12		provide aid and assistance to any joint municipal assista	
13 14		exercise of its respective powers and functions; and functio	<u> </u>
15	(20)	To do all acts and things necessary, convenient or desirab	
16	(=0)	purposes, and to exercise the powers granted to the joint	•
17		Chapter.	6 5
18	<u>(b)</u> No joi	nt agency shall undertake any project required to be finance	ed, in whole or in
19	1 · · ·	pceeds of bonds without the approval of a majority of its	
20		project, a joint agency shall, based upon engineering stu	-
21		ch project is required to provide for the projected needs for	
22		rom and after the date the project is estimated to be place	
23 24	1	tion and for a reasonable period of time thereafter. Prior to ertificate of public convenience and necessity for any such	•
24 25	0 0	a Utilities Commission, in a proceeding instituted pursuan	0 1 5
26		, shall approve such determination. In determining t	
27	-	the members of a joint agency, there shall be taken into account	-
28	(1)	The economies and efficiencies to be achieved in constr	
29		scale facilities for the generation of electric power and ener	
30	(2)	Needs of the joint agency for reserve and peaking capa	acity and to meet
31		obligations under pooling and reserve-sharing agreements	
32		to its needs for power and energy to which the joint a	agency is or may
33	(2)	become a party;	
34 35	(3)	The estimated useful life of such project;	ant acquisition or
35 36	(4)	The estimated time necessary for the planning, developmed construction of such project and the length of time requi	-
30 37		obtain, acquire or construct additional power supply for the	
38		joint agency;	
39	(5)	The reliability and availability of existing alternative pow	ver supply sources
40		and the cost of such existing alternative power supply sour	
41	A determinati	on by the joint agency approved by the North Carolina Uti	lities Commission
42		copriate findings of the foregoing matters shall be con	
43	11 1	f a project to provide the needs of the members of a joint	
44	and energy unless a party to the proceeding aggrieved by the determination of said Commission		
45	shall file notice of appeal pursuant to Article 5 of Chapter 62 of the General Statutes of North		
46 47	Carolina.	in contained shall prevent a joint agency from under	taking studios to
47 48	-	in contained shall prevent a joint agency from under or there is a need for a project or whether such project is feas	-
40 49		TON 4. G.S. 159B-12 reads as rewritten:	1010.
5 0		le of capacity and output by a joint agency; <u>support</u>	contracts: other
51		acts with a joint agency.	
		v C v	

Any municipality which is a member of the joint agency may contract to buy from 1 (a) 2 the joint agency power and energy for its present or future requirements, including the capacity 3 and output of one or more specified projects. As the creation of a joint agency is an alternative 4 method whereby a municipality may obtain the benefits and assume the responsibilities of 5 ownership in a project, any such contract may provide that the municipality so contracting shall 6 be obligated to make the payments required by the contract whether or not a project is 7 completed, operable or operating and notwithstanding the suspension, interruption, 8 interference, reduction or curtailment of the output of a project or the power and energy 9 contracted for, and that such payments under the contract shall not be subject to any reduction, 10 whether by offset or otherwise, and shall not be conditioned upon the performance or 11 nonperformance of the joint agency or any other member of the joint agency under the contract or any other instrument. Any contract with respect to the sale or purchase of capacity or output 12 13 of a project entered into between a joint agency and its member municipalities may also 14 provide that if one or more of such municipalities shall default in the payment of its or their 15 obligations with respect to the purchase of said capacity or output, then in that event the 16 remaining member municipalities which are purchasing capacity and output under the contract 17 shall be required to accept and pay for and shall be entitled proportionately to and may use or 18 otherwise dispose of the capacity or output which was to be purchased by the defaulting 19 municipality. Notwithstanding the provisions of any other law to the contrary, any such 20 contract with respect to the sale or purchase of capacity, output, power, or energy from a 21 project may extend for a period not exceeding 50 years from the date a project is estimated to 22 be placed in normal continuous operation.

23 If any municipality which is a member of the joint agency has contracted to buy (b) 24 from the joint agency the capacity and output of one or more specified projects as contemplated 25 by and containing characteristics authorized by subsection (a) of this section, and if the joint 26 agency has acquired one or more projects and financed the acquisition of any project by issuing 27 bonds pursuant to the provisions of this Chapter, and if the joint agency sells or otherwise disposes of any project, and if the proceeds of the sale or other disposition of any project, 28 29 together with other moneys available to the joint agency for the purpose of paying the bonds, 30 are not sufficient to pay or provide for the payment of the principal of, premium, if any, and 31 interest on all of such bonds issued to finance the acquisition of the existing project or projects, 32 the municipality may enter into a support contract with the joint agency to pay a proportionate 33 share of the principal of, premium, if any, and interest on bonds issued by the joint agency to (i) 34 refinance the bonds issued to finance the acquisition of any existing project being sold or 35 otherwise disposed of that are not defeased from other sources, (ii) finance any collateral posting requirements of replacement power supply arrangements entered into by the joint 36 37 agency, and (iii) finance any required reserves and other costs associated with the support 38 contracts and the issuance of the bonds authorized by G.S. 159B-14.

39 As a support contract authorized by this subsection is a replacement for and in lieu of the 40 payment obligations authorized by subsection (a) of this section related to an existing project or projects, any support contract may provide that the contracting municipality is obligated to 41 42 make the payments required by the support contract unconditionally and without offset, 43 counterclaim, or otherwise, and notwithstanding the performance or nonperformance of the joint agency under the support contract, or of any other municipality entering into a similar 44 45 support contract with the joint agency, or the delivery of or failure to deliver power or energy or the performance or nonperformance by any party under any related power supply contract. 46 47 Any support contract entered into between a joint agency and its member municipalities may 48 also provide that if any municipality defaults in the payment of its obligations under the support contract, the remaining member municipalities subject to the contract are required to pay a 49 50 proportionate share of the defaulted payments.

Notwithstanding the provisions of any other law to the contrary, the obligations of the municipality under a support contract may extend for a period of 30 years, except for accrued obligations as of the expiration of the period for which the contract may be continued until the accrued obligations are fully satisfied, and, with respect to administrative costs only, for a reasonable period of time thereafter. Obligations under a support contract shall not be taken into account in computing any debt

or other limitation that may be imposed by law. Being on account in computing any debt
or other limitation that may be imposed by law. Being on account of the refinancing of
obligations incurred in connection with the acquisition of a project or projects, the obligations
of the municipality under any support contract shall constitute an operating expense of its
municipal electric system for all purposes of G.S. 159-47 and other purposes, save only as may
have been duly contracted with bondholders of the municipality.

Any municipality may contract with a joint agency, or may contract indirectly with 12 (c)13 a joint agency through a joint municipal assistance agency, to implement the provisions of 14 G.S. 159B-11(19a) and (19b). Notwithstanding the provisions of any law to the contrary, 15 including, but not limited to, the provisions of G.S. 159B-44(13), any contract between a joint 16 agency and a municipality or a joint municipal assistance agency (or between a municipality 17 and a joint municipal assistance agency) to implement the provisions of G.S. 159B-11(19b) 18 may extend for a period not exceeding 30 years; provided, that any such contract in respect of a 19 capital project to be used by or for the benefit of a municipality shall be subject to the prior 20 approval of the Local Government Commission of North Carolina. In reviewing any such 21 contract for approval, said Local Government Commission shall consider the municipality's 22 debt management procedures and policies, whether the municipality is in default with respect to 23 its debt service obligations and such other matters as said Local Government Commission may 24 believe to have a bearing on whether the contract should be approved.

25 (d) Notwithstanding the provisions of any law to the contrary, the execution and 26 effectiveness of any contracts authorized by this section shall not be subject to any 27 authorizations or approvals by the State or any agency, commission or instrumentality or 28 political subdivision thereof except as in this Chapter specifically required and provided.

29 Payments by a municipality under any contract authorized by this section shall be made 30 solely from the revenues derived from the ownership and operation of the electric system of 31 said municipality and any obligation under such contract shall not constitute a legal or equitable 32 pledge, charge, lien, or encumbrance upon any property of the municipality or upon any of its 33 income, receipts, or revenues, except the revenues of its electric system, and neither the faith 34 and credit nor the taxing power of the municipality are, or may be, pledged for the payment of 35 any obligation under any such contract. A municipality or joint agency, pursuant to an 36 agreement with a municipality, shall be obligated to fix, charge and collect rents, rates, fees and 37 charges for electric power and energy and other services, activities permitted in this Chapter, 38 facilities and commodities sold, furnished or supplied through the electric system of the 39 municipality sufficient to provide revenues adequate to meet its obligations under any such 40 contract and to pay any and all other amounts payable from or constituting a charge and lien 41 upon such revenues, including amounts sufficient to pay the principal of and interest on general 42 obligation bonds heretofore or hereafter issued by the municipality for purposes related to its 43 electric system and payments pursuant to support contracts authorized by subsection (b) of this section. The willful or negligent failure by any municipality to comply with the 44 45 obligations applicable to it shall constitute a failure or refusal to comply with the provisions of this Chapter for purposes of G.S. 159-181(c), and the financial powers of the governing board 46 47 of the municipality that may be vested in the Local Government Commission pursuant to 48 G.S. 159-181(c) shall include those powers incident to carrying out the requirements and 49 obligations specified in this section.

50 Payments by any joint municipal assistance agency to any joint agency under any contract 51 or contracts authorized by this section, shall be made solely from the sources specified in such

contract or contracts and no other, and any obligation under such contract shall not constitute a 1 2 legal or equitable pledge, charge, lien, or encumbrance upon any property of the joint 3 municipal assistance agency or upon any of its income, receipts, or revenues, or upon any 4 property of any municipality with which the joint agency or joint municipal assistance agency 5 contracts or upon any of such municipality's income, receipts, or revenues in each case except such sources so specified. A joint municipal assistance agency shall be obligated to fix, charge 6 7 and collect rents, rates, fees, and charges for providing aid and assistance sufficient to provide 8 revenues adequate to meet its obligations under such contract.

9 Any municipality which is a member of a joint agency may furnish the joint agency with 10 money derived solely from the ownership and operation of its electric system or facilities and 11 provide the joint agency with personnel, equipment and property, both real and personal. Any 12 municipality may also provide any services to a joint agency.

Any member of a joint agency may contract for, advance or contribute funds derived solely from the ownership and operation of its electric system or facilities to a joint agency as may be agreed upon by the joint agency and the member, and the joint agency shall repay such advances or contributions from proceeds of bonds, from operating revenues or from any other funds of the joint agency, together with interest thereon as may be agreed upon by the member and the joint agency."

SECTION 5. G.S. 159B-14 reads as rewritten:

20 "§ 159B-14. Bonds of a joint agency.

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21 A joint agency may issue bonds for the purpose of paying the cost of a project and (a) 22 secure both the principal of and interest on the bonds by a pledge of part or all of the revenues 23 derived or to be derived from all or any of its projects, and any additions and betterments 24 thereto or extensions thereof, or from the sale of power and energy and services and facilities 25 related to the utilization of power and energy, or from other activities or facilities permitted in 26 this Chapter, or from contributions or advances from its members. A joint agency may issue 27 bonds that are not for the purpose of paying the cost of a project and secure the bonds solely by 28 a pledge of revenues, solely by a security interest in real or personal property, or by both a 29 pledge of revenues and a security interest in real or personal property. Bonds of a joint agency 30 shall be authorized by a resolution adopted by its governing board and spread upon its minutes.

31 A joint agency may issue bonds for the purpose of refinancing bonds issued for the (b) purpose of paying the cost of a project, including, but not limited to, paying or providing for the 32 33 payment of the principal of, premium, if any, and interest on bonds theretofore issued by a joint 34 agency for the purpose of paying the cost of a project which is being sold or otherwise disposed 35 of by the joint agency in whole or in part, and for the purpose of financing any collateral 36 posting requirements of replacement power supply arrangements authorized in G.S. 159B-12, and secure the principal of, premium, if any, and interest on the bonds by a pledge of part or all 37 38 of the revenues derived or to be derived from all or any of its projects, and any additions and 39 betterments thereto or extensions thereof, or from the sale of power and energy and services 40 and facilities related to the utilization of power and energy, or from other activities or facilities permitted in this Chapter, or by a pledge of payments derived from support contracts authorized 41 42 by G.S. 159B-12, or from contributions or advances from its members. Bonds of a joint agency 43 shall be authorized by a resolution adopted by its governing board and spread upon its minutes." 44 SECTION 6. G.S. 159B-16(1) reads as rewritten: 45

46"(1)The pledge of all or any part of the revenues derived or to be derived from47the project or projects to be financed by the bonds, or from the sale or other48disposition of power and energy and services and facilities related to the49utilization of power and energy, or from other services or activities permitted50in this Chapter, or from payments derived from support contracts authorized51by G.S. 159B-12, or from contributions and advances from members of a

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joint agency, or from the electric system or other facilities of a municipality or a joint agency."

SECTION 7. G.S. 159B-16.1 reads as rewritten:

"§ 159B-16.1. Revenues – NCEMPA members.

5 A municipality is hereby authorized to fix, charge and collect rents, rates, fees and (a) 6 charges for electric power and energy and other services, facilities and commodities sold, 7 furnished or supplied through the facilities of its electric system or its interest in any joint 8 project. Before it revises its rates, fees or charges as authorized under this subsection, a 9 municipality shall hold a public hearing on the matter. A notice of the hearing shall be 10 published at least once a week for two successive weeks in a newspaper having general 11 circulation in the municipality. The notice shall state that the public hearing will be held in 12 connection with the municipality's action to revise its rates, fees, or charges authorized in this 13 section and state the amount of the proposed revision. At the hearing, any retail electric 14 customer of the municipality may appear and be heard on the proposed revision to the rates, 15 fees, or charges. The provisions of G.S. 160A-81 shall apply to any public hearing held under 16 this subsection. The provisions of this subsection relating to a public hearing shall not apply to 17 action required to be taken for a municipality by the Local Government Commission, in 18 accordance with G.S. 159-181(c), or to action required to be taken by a municipality to revise 19 its rates, fees or charges authorized in this subsection if the revision is required to be 20 implemented immediately as a result of a catastrophic event or to avoid impairing the ability of 21 the municipality to comply with applicable law or its contractual obligations relating to its 22 outstanding bonds or other indebtedness. For so long as any bonds of a municipality are 23 outstanding or amounts payable or to become payable by a municipality to a joint agency are 24 and unpaid, or the payment of which is not fully provided for, the rents, rates, fees and charges 25 shall be so fixed as to provide revenues sufficient to pay all costs of and charges and expenses 26 in connection with the proper operation and maintenance of its electric system, and its interest 27 in any joint project, and all necessary repairs, replacements or renewals thereof, to pay when 28 due the principal of, premium, if any, and interest on all bonds and other evidences of 29 indebtedness payable from said revenues, to create and maintain reserves as may be required by 30 any resolution or trust agreement authorizing and securing bonds, to pay when due the principal 31 of, premium, if any, and interest on all general obligation bonds heretofore or hereafter issued 32 to finance additions, improvements and betterments to its electric system, and to pay any and 33 all amounts which the municipality may be obligated to pay from said revenues by law or 34 contract. contract, including, but not limited to, a support contract authorized by G.S. 159B-12.

35 A joint agency is hereby authorized to fix, charge, and collect rents, rates, fees and (b)36 charges for electric power and energy and other services, facilities and commodities sold, 37 furnished or supplied through the facilities of its projects or otherwise as authorized by this 38 Chapter. A joint agency may only take action to change the rates, fees, or charges authorized in 39 this subsection in a public meeting. Notice of the public meeting shall be given to each 40 municipality that is a member of the joint agency. A notice of the meeting shall be published at 41 least once a week for two successive weeks in a newspaper having general circulation in each 42 municipality that is a member of the joint agency. The notice shall state that the public meeting 43 will be held in connection with the joint agency's action to revise its rates, fees, or charges 44 authorized in this subsection and state the amount of the proposed revision. The provisions of 45 this subsection relating to publication of a notice shall not apply to action required to be taken 46 by a joint agency to revise its rates, fees or charges authorized in this subsection if the revision 47 is required to be implemented immediately as a result of a catastrophic event or to avoid 48 impairing the ability of the joint agency to comply with applicable law or its contractual 49 obligations relating to its outstanding bonds or other indebtedness. For so long as any bonds of 50 a joint agency are outstanding and unpaid, the rents, rates, fees and charges shall be so fixed as 51 to provide revenues sufficient to pay all costs of and charges and expenses in connection with

the proper operation and maintenance of its projects, and all necessary repairs, replacements or renewals thereof, to pay when due the principal of, premium, if any, and interest on all bonds and other evidences of indebtedness payable from said revenues, to create and maintain reserves as may be required by any resolution or trust agreement authorizing and securing bonds, and to pay any and all amounts which the joint agency may be obligated to pay from said revenues by law or contract.

7 Any pledge of revenues, securities securities, payments derived by support contracts (c) 8 authorized by G.S. 159B-12, or other moneys made by a municipality, joint agency or joint 9 municipal assistance agency pursuant to this Chapter shall be valid and binding from the date 10 the pledge is made. The revenues, securities, support contract payments, and other moneys so 11 pledged and then held or thereafter received by the municipality, joint agency or joint 12 municipal assistance agency or any fiduciary or other depository shall immediately be subject 13 to the lien of the pledge without any physical delivery thereof or further act, and the lien of the 14 pledge shall be valid and binding as against all parties having claims of any kind in tort, 15 contract, or otherwise against the municipality, joint agency or joint municipal assistance 16 agency without regard to whether such parties have notice thereof. The resolution or trust 17 agreement or any financing statement, continuation statement or other instrument by which a 18 pledge of revenues, securities or other moneys is created need not be filed or recorded in any 19 manner.

20 (d) This section applies only to all rates, fees, or charges for electric service provided by 21 the North Carolina Eastern Municipal Power Agency (NCEMPA) or a member city or town of 22 the NCEMPA on or after October 1, 2012. The following cities and towns are members of the 23 North Carolina Eastern Municipal Power Agency: Apex, Ayden, Belhaven, Benson, Clayton, 24 Edenton, Elizabeth City, Farmville, Fremont, Greenville, Hamilton, Hertford, Hobgood, 25 Hookerton, Kinston, LaGrange, Laurinburg, Louisburg, Lumberton, New Bern, Pikeville, Red 26 Springs, Robersonville, Rocky Mount, Scotland Neck, Selma, Smithfield, Southport, Tarboro, 27 Wake Forest, Washington, and Wilson."

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SECTION 8. G.S. 159B-17 reads as rewritten:

29 "§ 159B-17. Revenues – other municipalities.

30 (a) A municipality is hereby authorized to fix, charge and collect rents, rates, fees and 31 charges for electric power and energy and other services, facilities and commodities sold, furnished or supplied through the facilities of its electric system or its interest in any joint 32 33 project. For so long as any bonds of a municipality or amounts payable or to become payable to 34 a joint agency are outstanding and are unpaid, or the payments of which is not fully provided for, the rents, rates, fees and charges shall be so fixed as to provide revenues sufficient to pay 35 36 all costs of and charges and expenses in connection with the proper operation and maintenance 37 of its electric system, and its interest in any joint project, and all necessary repairs, 38 replacements or renewals thereof, to pay when due the principal of, premium, if any, and 39 interest on all bonds and other evidences of indebtedness payable from said revenues, to create and maintain reserves as may be required by any resolution or trust agreement authorizing and 40 41 securing bonds, to pay when due the principal of, premium, if any, and interest on all general 42 obligation bonds heretofore or hereafter issued to finance additions, improvements and 43 betterments to its electric system, and to pay any and all amounts which the municipality may 44 be obligated to pay from said revenues by law or contract. contract, including, but not limited 45 to, a support contract authorized by G.S. 159B-12.

46 (b) A joint agency is hereby authorized to fix, charge, and collect rents, rates, fees and 47 charges for electric power and energy and other services, facilities and commodities sold, 48 furnished or supplied through the facilities of its projects or otherwise as authorized by this 49 Chapter. For so long as any bonds of a joint agency are outstanding and unpaid, the rents, rates, 50 fees and charges shall be so fixed as to provide revenues sufficient to pay all costs of and 51 charges and expenses in connection with the proper operation and maintenance of its projects,

and all necessary repairs, replacements or renewals thereof, to pay when due the principal of, premium, if any, and interest on all bonds and other evidences of indebtedness payable from said revenues, to create and maintain reserves as may be required by any resolution or trust agreement authorizing and securing bonds, and to pay any and all amounts which the joint agency may be obligated to pay from said revenues by law or contract.

Any pledge of revenues, securities securities, payments derived from support 6 (c) 7 contracts authorized by G.S. 159B-12, or other moneys made by a municipality, joint agency or 8 joint municipal assistance agency pursuant to this Chapter shall be valid and binding from the 9 date the pledge is made. The revenues, securities, support contract payments, and other moneys 10 so pledged and then held or thereafter received by the municipality, joint agency or joint 11 municipal assistance agency or any fiduciary or other depository shall immediately be subject 12 to the lien of the pledge without any physical delivery thereof or further act, and the lien of the 13 pledge shall be valid and binding as against all parties having claims of any kind in tort, 14 contract, or otherwise against the municipality, joint agency or joint municipal assistance 15 agency without regard to whether such parties have notice thereof. The resolution or trust 16 agreement or any financing statement, continuation statement or other instrument by which a 17 pledge of revenues, securities support contract payment, or other moneys is created need not be

filed or recorded in any manner."
SECTION 9. This act

SECTION 9. This act is effective when it becomes law.